CALIFORNIA REGIONAL WATER SAN DIEGO REGION

ALITY CONTROL BOARD

9771 Clairemont Mesa Blvd., Suite B San Diego, California 92124-1331 Telephone: (619) 265-5114



CERTIFIED MAIL - RETURN RECEIPT

January 15, 1988

File

Mr. Pete D'Amico Thrifty Oil Company 10000 Lakewood Boulevard Downey, California 90240

Dear Mr. D'Amico:

CLEANUP AND ABATEMENT ORDER NO. 88-12

Enclosed is Cleanup and Abatement Order No. 88-12. This Cleanup and Abatement Order is being issued to Thrifty Oil Company under the authority of California Water Code Section 13304 in response to the unauthorized fuel release from the underground storage tank system at Thrifty Station No. 157 located at 9108 Campo Road, Spring Valley in San Diego County. The unauthorized fuel release has caused a "pollution" of the underlying ground water as defined in California Water Code Section 13050.

Basically, the Cleanup and Abatement Order directs Thrifty Oil Company to clean up the contamination resulting from the unauthorized petroleum hydrocarbon release. The Order requires Thrifty Oil Company to submit quarterly progress reports to this office until, in the opinion of the Executive Officer, the cleanup can be considered complete. The first quarterly progress report is due no later than April 30, 1988. A copy of these progress reports should also be sent to the County of San Diego Department of Health Services, Hazardous Materials Management Unit.

The issuance of Cleanup and Abatement Order No. 88-12 will be discussed at the February 8, 1988, Regional Board meeting. This meeting is open to public participation and you are welcome to attend. It is scheduled for 9:00 a.m. at the State Office Building, Room B-109, Auditorium, 1350 Front Street, San Diego.

If you have any questions, please call Mr. Scott Hugenberger at the above number.

Very truly yours,

LADIN H. DELANEY

Executive Officer

LL

cc: Kevin Heaton Hydrogeologist

Hazardous Materials Management Division

P.O. Box 85261

San Diego, California 92138-5261

P787-009-140

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD SAN DIEGO REGION

CLEANUP AND ABATEMENT ORDER NO. 88-12

THRIFTY OIL COMPANY THRIFTY SERVICE STATION NO. 157 9108 CAMPO ROAD, SPRING VALLEY SAN DIEGO COUNTY

The California Regional Water Quality Control Board, San Diego Region (hereinafter Regional Board) finds that:

- 1. Thrifty Oil Company owns and operates the Thrifty Station No. 157 at 9108 Campo Road, Spring Valley in San Diego County. The site lies in the Lower Sweetwater Hydrographic Subunit of the Sweetwater Hydrographic Unit.
- 2. Groundwater Technology performed a site investigation for Thrifty Oil Company in August of 1986, prior to the sale of the property. The subsequent report indicated that there was 0.2 inches of free product in monitoring well MM-2 and that a water sample taken from monitoring well MW-1 contained 200 ppb total petroleum hydrocarbons.
- 3. The unauthorized release at the subject site was not reported to this office by Thrifty Oil Company until September 11, 1986.
- 4. According to a letter from the San Diego County Department of Health Services, Hazardous Materials Management Division dated December 1, 1986, the two monitoring wells are constructed incorrectly to monitor free product. This is because the top of the well screen is below the water table.
- 5. The Comprehensive Water Quality Control Plan Report, San Diego Basin (9) (Basin Plan) was adopted by this Regional Board on March 17, 1975; approved by the State Water Resources Control Board on March 20, 1975; and updated by the Regional Board on February 27, 1978; March 23, 1981; January 24 and October 3, 1983; and August 27, 1984. The 1978, 1981, 1983 and 1984 updates were subsequently approved by the State Board.
- 6. The Basin Plan established the following uses as the potential and existing beneficial uses for the ground water in the Lower Sweetwater Hydrographic Subunit:
 - a. Municipal and domestic supply
 - b. Agricultural supply
 - c. Industrial service supply
 - d. Ground water recharge
- 7. The Basin Plan established the following uses as the potential and existing beneficial uses for the surface waters in the Lower Sweetwater Hydrographic Subunit:
 - a. Industrial service supply
 - b. Non-contact water recreation
 - c. Wildlife habitat
 - d. Preservation of rare and endangered species

8. Section 13050 of the California Water Code defines "pollution" as follows:

"Pollution means an alteration of the quality of the waters of the State by waste to a degree which unreasonably affects (1) such waters for beneficial uses, or (2) facilities which serve such beneficial uses."

9. To protect the beneficial uses listed in Finding 6, it is necessary that the ground water aquifer underlying the Thrifty Station No. 157 not contain constituents in concentrations exceeding the following State Department of Health Services (DOHS) action levels and the United States Environmental Protection Agency (U.S. EPA) recommended maximum contaminant level:

Constituent	Maximum Allowable Concentration						
Benzene	0.7 μg/l						
Toluene	$100 \mu g/l$						
Total xylenes	620 μ g/l						
Ethylbenzene	$680 \mu g/l$						
Total lead	50 μg/l						

- 10. The presence of petroleum hydrocarbons in the ground water underlying the Thrifty Station No. 157 constitutes a "pollution" of the State's waters as defined in Finding 8 in accordance with the following rationale: Gasoline often contains petroleum hydrocarbon constituents in the concentration ranges of: 0.12-3.50 weight percent (wt%) benzene; 2.73-21.8 wt% toluene; 2.54-5.45 wt% total xylenes; 0.36-2.86 wt% ethylbenzene; and 530-1120 mg/kg of total lead. The solubilities in water of benzene, toluene and ethylbenzene are greater than 1800 mg/L, 200 mg/L, and 100 mg/L respectively. Therefore, free gas product in contact with ground water could result in concentrations of these fuel constituents in excess of the DOHS action levels and the U.S. EPA maximum contaminant level. This would impair the potential and existing uses of this aguifer.
- 11. The quality of the ground water underlying the Thrifty Station No. 157 is subject to the provisions of the State Water Resources Control Board's Resolution No. 68-16, Statement of Policy With Respect to Maintaining High Quality Waters in California. Under the terms and conditions of Resolution no. 68-16, the existing (pre-discharge) ground water quality of the Lower Sweetwater Hydrographic Subunit must be maintained unless it is demonstrated that a decrease in water quality
 - (a) will be consistent with maximum benefit to the people of the state,
 - (b) will not unreasonably affect beneficial uses, and
 - (c) will not result in water quality less than prescribed in the Basin Plan or other adopted policies.
- 12. This enforcement action is exempt from the provisions of the California Environmental Quality Act (Public Resources Code, Section 21000 et seq.) in accordance with Section 15321, Chapter 3, Title 14, California Administrative Code.

IT IS HEREBY ORDERED, That pursuant to Section 13304 of the California Water Code, Thrifty Oil Company (hereinafter the discharger) shall comply with the following directives:

- 1. The discharger shall take effective remedial action to:
 - a. Immobilize the free product plume and the dissolved product plume of petroleum hydrocarbon contaminated ground water.
 - b. Protect the beneficial uses of the ground water of the Lower Sweetwater Hydrographic Subunit.
 - c. Clean up the petroleum hydrocarbon contaminated ground water and soil to the satisfaction of the Regional Board Executive Officer.

The discharger shall submit a report to this office no later than February 26, 1988, describing the remedial actions taken to achieve compliance with this Directive.

- 2. The discharger shall submit monitoring reports to this office on a quarterly basis until, in the opinion of the Regional Board Executive Officer, the site has been cleaned up. The monitoring reports shall describe the progress made in the cleanup operations and shall demonstrate that the petroleum hydrocarbon waste released from Thrifty Station No. 157 has been and remains immobilized. The quarterly monitoring reports shall include, but not be limited to, the following information:
- a. Quantity of petroleum hydrocarbon product recovered for the quarter and the total to date.
 - b. Quantity of ground water extracted for the quarter, the total to date, and its ultimate disposal point.
 - c. The water levels and product thicknesses in all of the wells.
 - d. Any information necessary to demonstrate that the petroleum hydrocarbon contamination resulting from the unauthorized release from the underground tank system at the site is fully contained and immobilized or shrinking.
 - e. A map of the site with hydrologic contours showing the ground water flow pattern and the locations of all of the wells.
 - f. A map of the site showing the boundary of the free petroleum hydrocarbon product plume and also of the dissolved product ground water plume.

- g. All ground water samples should be analyzed for.
 - (1) Benzene
 - (2) Toluene
 - (3) Total xylenes
 - (4) Ethylbenzene
 - (5) Total petroleum hydrocarbons
 - (6) Chlorinated hydrocarbons, if these constituents were contained in the discharge
 - (7) Organic lead, if this constituent was contained in the discharge.
- h. A description of the remedial actions employed by the discharger.

The quarterly monitoring reports shall be submitted to this Office in accordance with following schedule:

Reporting Period	Date Due
January, February, March	April 30
April, May, June	July 31
July, August, September	October 31
October, November, December	January 31

- 3. The discharger shall submit a report to this office no later than April 1, 1988, characterizing the vertical and horizontal extent of the petroleum hydrocarbon contamination resulting from the unauthorized release from the underground storage tank systems at Thrifty Station No. 157. The report shall contain the following information:
 - a. A site map showing the location of all borings and monitoring wells, the locations of the tank pits, and any underground utilities that might act as conduits along which the petroleum hydrocarbons could migrate.
 - b. The water levels and product thicknesses, if any, in all of the wells.
 - c. A site map showing the hydrologic contours and the boundary of the free product and dissolved product plumes.
 - d. The laboratory results of the chemical analysis on the soil and ground water samples collected during the site investigation. Samples should be analyzed for:
 - (1) Benzene
 - (2) Toluene
 - (3) Total xylenes
 - (4) Ethylbenzene
 - (5) Total petroleum hydrocarbons
 - (6) Organic lead

- e. A remedial action strategy to clean up the effects of the unauthorized release from the excavated underground storage tank system at Thrifty Station No. 157 site. The strategy should address the removal and/or treatment of the free product plume (if any), the dissolved product ground water plume, and the soil contamination zone.
- 4. The discharger shall submit a report to this office no later than January 15, 1989, before the cleanup program at the hazardous substance spill site can be terminated. The report shall identify and develop a range of potential remedial action alternatives for the final phase of the cleanup program. The report shall examine and determine the cost of a cleanup strategy capable of achieving each of the following potential final cleanup levels in the affected ground water zone:
 - a. Treatment and/or removal of the polluted ground water to attain the naturally occurring background concentrations for the following constituents in the underlying ground water aquifer:
 - (1) Benzene
 - (2) Toluene
 - (3) Total xylenes
 - (4) Ethylbenzene
 - (5) Total lead

This cleanup alternative represents basically complete cleanup of pollution resulting from the petroleum hydrocarbon discharge. If the discharger wishes to implement this cleanup alternative, the discharger will not be required to develop cleanup strategies corresponding to alternatives 4(b) and 4(c).

- b. A remedial action alternative proposing the attainment of petroleum hydrocarbon concentrations less stringent than those specified in (a). This alternative concedes the affected ground water to a degraded status. It will be necessary to establish, that the petroleum hydrocarbon concentrations being proposed by the discharger under this alternative would comply with the following criteria in accordance with Resolution No. 68-16:
 - (1) The proposed petroleum hydrocarbon concentrations to be attained in the affected ground water pollution zone would not unreasonably affect the beneficial uses of the ground water listed in Finding 6 or of any hydraulically connected surface waters.
 - (2) The proposed petroleum hydrocarbon concentrations to be attained in the affected ground water pollution zone will be consistent with the maximum benefit to the people of the State.
 - (3) The proposed petroleum hydrocarbon concentrations to be attained in the affected ground water pollution zone will not result in water quality less than prescribed in the Basin Plan or other adopted policies.

c. Treatment and/or removal of the polluted ground water to attain the following DOHS action levels and U.S. EPA maximum concentration level in the underlying ground water aquifer:

Constituent	Maximum Concentration						
Benzene	0.7 μg/l						
Toluene	$100 \mu g/l$						
Total xylenes	620 μ g/ l						
Ethylbenzene	680 μg/l						
Lead	$50 \mu g/1$						

All free petroleum hydrocarbon product must be removed under all three alternatives. The report should include a table summarizing the cleanup level versus cost information.

- 5. The cleanup alternatives required under Directive 4 of this Order will be evaluated in detail by Regional Board staff. This evaluation will include technical considerations, estimated costs, and anticipated water quality impacts associated with each alternative. Based on this evaluation a specific set of final cleanup levels will be selected by the Regional Board. Upon notification by the Executive Officer, the discharger shall implement a cleanup strategy capable of achieving the final cleanup levels selected by the Regional Board.
- The discharger shall remove and/or treat all soil containing total extractable
 petroleum hydrocarbons in concentrations exceeding 100 mg/kg unless the discharger can
 demonstrate:
 - (a) to the Regional Board staff's satisfaction that higher soil concentrations will not result, under ambient environmental conditions at the site, in waste constituents being released at concentrations which could degrade the quality of the underlying ground water; and
 - (b) to the County of San Diego Department of Health Services that higher soil concentrations will not present a threat to the public or environmental health.
- 7. The discharger shall dispose of all ground water and/or soil polluted with petroleum hydrocarbons in accordance with all applicable local, state and federal regulations.
- 8. No later than January 15, 1990, the discharger shall demonstrate to the Regional Board Executive Officer's satisfaction that the final cleanup levels, as determined by the Regional Board under Directives 4, 5 and 6, have been achieved throughout the soil and ground water contamination zones, the discharger shall continue to monitor the ground water and submit quarterly monitoring reports in accordance with Directive 2 of this Order for a period of one year. If at any time during this post-cleanup monitoring the data indicate that the final cleanup levels have not been maintained, the discharger

shall immediately resume appropriate remedial cleanup actions. If the data indicate that the soil is not contributing petroleum hydrocarbon constituents to the ground water and the final cleanup levels have not been exceeded for the year of monitoring, then no further monitoring shall be required.

Ordered b

Ladin H. Delaney Executive Office

Dated: January 15, 1988

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7. Date of Delivery - 9 - 8 8 - 9 - 8 8 + PS Form 3811, Mar. 1987 * US.GRO. 1987-178-288	6. Signatura - Agent	5. Signature - Addressee		Thrifty Oil Company 10000 Lakewood Blvd. Downey. CA 90240	3. Article Addressed to: Mr. Pete D'Amico	SENDER: Complete Items 1 and 2 when additional services are desired, and 4. In a services are desired, will prevent this and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this person to be no the "RETURN TO" Space on the reverse side. Failure to do this will prevent this person delivered, for additional services in requested. 2. D Restricted Delivery to the postmarter to the p	
DOMESTIC RETURN RECEIPT		8. Addressee's Address (ONLY if requested and fee paid)	Always obtain signature of addressee or agent and DATE DELIVERED.	Type of Service: Registered Insured Cortified COD Express Mail	4. Article Number P 787 009 140	rices are desired, and will prevent this se side. Fellure to do this will prevent this se side. Fellure to do this name of the person will provide you the name of the person of following services are evallable. Consult of following services are evaluated. 2. Description of the person of the per	and complete items 3

Green and verification, Check Thirty 6404 Mission Gorge Rd. State of California Regional Water Quality Control Board San Diego Region

EXECUTIVE OFFICER SUMMARY REPORT February 8, 1988

Item: 25(e)

Subject: ENFORCEMENT

CLEANUP AND ABATEMENT ORDER NO. 88-12

THRIFTY OIL COMPANY

THRIFTY SERVICE STATION NO. 157

SAN DIEGO COUNTY

Discussion: Thrifty Oil Company owns and operates Thrifty Station No. 157 at 9108

Campo Road, Spring Valley in San Diego County. A leak in the

underground storage tank system at Thrifty Station No. 157 has resulted

in the pollution of the underlying ground water.

On January 12, 1988, the Executive Officer issued Cleanup and Abatement Order No. 88-12 to Thrifty Oil Company in response to the soil and ground water contamination at Thrifty Station No. 157. The Cleanup and Abatement Order contained in today's agenda directs Thrifty Oil Company to clean up the petroleum hydrocarbon contamination resulting from the underground fuel tank leak and to submit quarterly progress reports to

this office for the remainder of the cleanup program.

Issue: Does Thrifty Oil Company have any objections to the issuance of Cleanup

and Abatement Order No. 88-12?

Recommendation: Staff will make a brief presentation on this item if necessary.

CALIFORNIA REGIONAL WATER QUALITY CONTROL BOARD SAN DIEGO REGION

9771 Clairemont Mesa Blvd., Ste. B San Diego, California 92124-1331 Telephone: (619) 265-5114



CERTIFIED MAIL - RETURN RECEIPT REQUESTED

P 954 098 906

November 22, 1989

Mr. Peter D'Amico Thrifty Oil Company 10000 Lakewood Boulevard Downey, California 90240

NOTICE OF VIOLATION N89-106

A. BACKGROUND:

On January 15, 1988, this Regional Board issued Cleanup and Abatement Order No. 88-12 to Thrifty Oil Company in response to the subsurface petroleum hydrocarbon contamination at the Thrifty Oil station located at 9108 Campo Road in Spring Valley, California. The Order requires Thrifty Oil Company to immobilize, delineate, and cleanup the petroleum hydrocarbon contamination in the soil and groundwater to the satisfaction of the Regional Board Executive Officer.

Directive No. 1 of Order No. 88-12 states:

"The discharger shall take effective remedial action to:

- a. Immobilize the free product plume and the dissolved product plume of petroleum hydrocarbon contaminated groundwater.
- b. Protect the beneficial uses of groundwater of the Lower Sweetwater Hydrographic Subunit.
- c. Clean up the petroleum hydrocarbon contaminated groundwater and soil to the satisfaction of the Regional Board Executive Officer.

The discharger shall submit a report to this office no later than February 26, 1988, describing the remedial actions taken to achieve compliance with this Directive."

Directive No. 2 of Order No. 88-12 states:

"The discharger shall submit monitoring reports on a quarterly basis until, in the opinion of the Regional Board Executive Officer, the site has been cleaned up. The monitoring reports shall describe the progress made in the cleanup operations and shall demonstrate that the petroleum hydrocarbon waste released from Thrifty Station No. 157 has been and remains immobilized. The quarterly monitoring reports shall include, but not be limited to, the following information:

a. Quantity of petroleum hydrocarbon product recovered for the quarter and the total to date.

- b. Quantity of ground water extracted for the quarter, the total to date, and its ultimate disposal point.
- c. The water levels and product thicknesses in all of the wells.
- d. Any information necessary to demonstrate that the petroleum hydrocarbon contamination resulting from the unauthorized release from the underground tank system at the site is fully contained and immobilized or shrinking.
- e. A map of the site with hydrologic contours showing the ground water flow pattern and the locations of all of the wells.
- f. A map of the site showing the boundary of the free petroleum hydrocarbon product plume and also of the dissolved product ground water plume.
- g. All ground water samples should be analyzed for:
 - (1) Benzene
 - (2) Toluene
 - (3) Total Xylenes
 - (4) Ethylbenzene
 - (5) Total Petroleum Hydrocarbons
 - (6) Chlorinated Hydrocarbons, if these constituents were contained in the discharge
 - (7) Organic lead, if this constituent was contained in the discharge
- h. A description of the remedial actions employed by the discharger.

The quarterly monitoring reports shall be submitted to this Office in accordance with the following schedule:

Reporting Period	Date Due
January, February, March April, May, June July, August, September	April 30 July 31 October 31
October, November, December	January 31 "

Directive No. 3 of Order No. 88-12 states:

"The discharger shall submit a report to this office no later than April 1, 1988, characterizing the vertical and horizontal extent of the petroleum hydrocarbon contamination resulting from the unauthorized release form the underground storage tank systems at Thrifty Station No. 157. The report shall contain the following information:

- A site map showing the location of all borings and monitoring wells, the location of the tank pits, and any underground utilities that might act as conduits along which the petroleum hydrocarbons could migrate.
- The water levels and product thicknesses, if any, in all of the wells. b.
- A site map showing the hydrologic contours and the boundary of the c. free product and dissolved product plumes.
- d. The laboratory results of the chemical analysis on the soil and ground water samples collected during the site investigation. Samples should be analyzed for:
 - Benzene (1)
 - (2) Toluene
 - (3) Total xylenes(4) Ethylbenzene

 - (5) Total petroleum hydrocarbons
 - (6) Organic lead
- A remedial action strategy to clean up the effects of the unauthorized release from the excavated underground storage tank system at the Thrifty Station No. 157 site. The strategy should address the removal and/or treatment of the free product plume (if any), the dissolved ground water plume, and the soil contamination zone."

B. FINDINGS:

The issuance of this Notice of Violation is based on the failure of Thrifty Oil Company to comply with Directives No. 1, 2, and 3 of Cleanup and Abatement Order No. 88-12.

Under Directive No. 3 of Order No. 88-12, Thrifty Oil Company was directed to submit a report to this office no later than April 1, 1988 characterizing the vertical and horizontal extent of the petroleum hydrocarbon contamination resulting from the unauthorized release from the underground storage tank systems at Thrifty Oil Station No. 157. Groundwater sampling of all the groundwater wells at the site was done on August 8, 1989 at the recommendation of Mr. James Munch of the California Regional Water Quality Control Board (CRWQCB), San Diego Region. Free product was discovered in one of the wells which was not previously identified as having contained free product. Additionally, dissolved product levels which exceed the levels for cleanup as defined in Cleanup and Abatement Order No. 88-12 were found in two downgradient monitoring wells and one upgradient monitoring well during this same sampling. Full delineation of the free product and dissolved product plumes has not yet been achieved in accordance with Directives 1 and 3. Additionally, the monitoring reports submitted by Thrifty Oil Company for Thrifty Station No. 157 do not contain the information required by Directive No. 2. Specifically, the information required by items a, b, d, and f under Directive No. 2 has not been provided.

C. CORRECTIVE ACTION:

Thrifty Oil Company is hereby notified to <u>correct all violations forthwith and institute immediate corrective remedial actions</u> in accordance with the Directives stated in Cleanup and Abatement Order No. 88-12. Remedial actions must demonstrate that the installation of the automatic groundwater extraction system at 9108 Campo Road in Spring Valley has immobilized and is adequately remediating the free and dissolved product plumes of petroleum hydrocarbon contaminated groundwater.

The report required under Directive 3 of Order No. 88-12 must be submitted to this office with the following information, as specified in Order No. 88-12:

- a. A site map showing the location of all borings and monitoring wells, the locations of the excavated tanks, and any underground utilities that might act as conduits along which the petroleum hydrocarbons could migrate.
- b. The water levels and product thicknesses, if any, in all of the wells.
- c. A site map showing the hydrologic contours and the boundary of the free product and dissolved product plumes in the groundwater and in the soil.
- d. The laboratory results of the chemical analysis on the soil and groundwater samples collected. Soil samples must be collected every five feet, and boring logs and well construction details should be included with the report. Groundwater samples must be collected from all wells without free product. Both soil and groundwater samples should be analyzed for the following constituents:
 - (i) Total Petroleum Hydrocarbons
 - (ii) Benzene
 - (iii) Toluene
 - (iv) Ethyl Benzene
 - (v) Total Xylenes
- e. A remedial action strategy to cleanup the effects of the unauthorized release from the underground storage tank system at 9108 Campo Road, Spring Valley, CA. The strategy should address the removal or treatment of the free and dissolved product contamination in the groundwater and soil.

In order to fully delineate the vertical and horizontal extent of contamination, it may be necessary for Thrifty Oil Company to install additional soil borings and groundwater wells. This Regional Board office and the Hazardous Material Management Division of the County of San Diego Health Department are to be notified of the proposed location of the borings and wells prior to their installation.

D. CIVIL LIABILITY:

To date, the above directives of Order No. 88-12 have not been complied with and as such, under California Water Code Section 13350, the Regional Board can impose Civil Monetary Remedies on Thrifty Oil Company of up to \$5000.00 per day for each day Thrifty Oil Company violates Order No. 88-12. Should you fail to comply with the directives of this letter, I will not hesitate to recommend that the Regional Board issue a complaint for Civil Liability under Water Code Section 13323 and 13350. If civil liability is imposed, liability would be assessed based on the compliance dates contained in Order No. 88-12.

If you have any questions regarding this Notice of Violation or the Cleanup and Abatement Order, contact Mr. James Munch at (619) 265-5114.

Ladin H. Delaney Executive Officer

GΒ

cc: David Felix, San Diego County HMMD

Sheila Vassey, State Board Office of Chief Counsel

file: 9108 Campo Road, Spring Valley, CA

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. Article Addressed to:	4. Article Number
MR. PETER D'AMICO	P 954 098 906
THRIFTY OIL COMPANY	Type of Service:
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DOWNEY, CA 90240	Return Receipt
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